INDEPENDENT AUDITOR'S REPORTS
FINANCIAL STATEMENTS AND
SUPPLEMENTAL INFORMATION
AND FINDINGS
JUNE 30, 2004

David A. Maske Certified Public Accountant Spencer, Iowa 51301

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MILFORD, IOWA

JUNE 30, 2004

OFFICIALS (Before January, 2004)

NAME	TITLE	TERM EXPIRES
Don Brinkley	Trustee (Chairman)	12/31/2005
James Studer	Trustee (Vice-Chairman)	12/31/2007
Keith Wurtz	Trustee	12/31/2008
Don Payne	Trustee	12/31/2003
Steve Feld	Trustee	12/31/2006
	OFFICIALS (After January, 2004)	
Don Brinkley	Trustee (Chairman)	12/31/2005
James Studer	Trustee (Vice-Chairman)	12/31/2007
Keith Wurtz	Trustee	12/31/2008
Don Payne	Trustee	12/31/2009
Steve Feld	Trustee	12/31/2006
Robert Sewell	General Manager	
Joyce McCrea	Office Manager / Board Secretary	

DAVID A. MASKE

Certified Public Accountant

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INDEPENDENT AUDITOR'S REPORT

Board of Trustees Milford Municipal Utilities Milford, Iowa

I have audited the accompanying basic financial statements, listed as exhibits in the table of contents of this report, of the electric and water funds of the Milford Municipal Utilities as of June 30, 2004, and for the year then ended. These financial statements are the responsibility of the Utilities management. My responsibility is to express an opinion on these financial statements based on my audit.

I conducted the audit in accordance with U.S. generally accepted auditing standards, Chapter 11 of the Code of Iowa, and the standards applicable to financial audits contained in <u>Government Auditing Standards</u>, issued by the Comptroller General of the United States. Those standards and provisions require that I plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. I believe that the audit provides a reasonable basis for my opinion.

In my opinion, the financial statements referred to in the first paragraph present fairly in all material respects the financial position of the electric and water funds of the Milford Municipal Utilities at June 30, 2004, and the results of those funds' operations and changes in cash flows for the year then ended in conformity with U.S. generally accepted accounting principles.

As described in Note 11, during the year ended June 30, 2004 the Utilities' adopted Governmental Accounting Standards Board Statement No. 34, <u>Basic Financial Statements - and Management's Discussion and Analysis - for State and Local Governments</u>; Statements No. 37, <u>Basic Financial Statements - and Management's Discussion and Analysis - for State and Local Governments: Omnibus</u>; Statement No. 38, <u>Certain Financial Statement note Disclosures</u>; and Statement No. 41, <u>Budgetary Comparison Schedule - Perspective Differences</u>.

In accordance with Government Auditing Standards, I have also issued my reports dated September 20, 2004, on my consideration of the Milford Municipal Utilities' internal control over financial reporting and my tests of its compliance with certain provisions of laws, regulations, and contracts. Those reports are an integral part of an audit performed in accordance with <u>General Auditing Standards</u> and should be read in conjunction with this report in considering the results of my audit.

Management's Discussion and Analysis and budgetary comparison information on pages 3 through 4 and page 14 are not required parts of the basic financial statements, but are supplementary information required by the Government Accounting Standards Board. I applied limited procedures, which consisted principally of inquires of management regarding the methods of measurement and presentation of the supplementary information. I did not audit the information and express no opinion on it.

My audit was performed for the purpose of forming an opinion of the financial statements taken as a whole. I previously audited, in accordance with the standards referred to in the second paragraph of this report, the financial statements for the two years ended June 30, 2003 (none of which are presented herein) and expressed unqualified opinions on those financial statements. The accompanying financial information listed as supplemental information in the table of contents is presented for purposes of additional analysis and is not a required part of the financial statements. Such information has been subjected to the auditing procedures applied in the audit of the financial statements and, in my opinion, is fairly stated in all material respects in relation to the financial statements taken as a whole.

DAVID A. MASKECertified Public Accountant

MANAGEMENT'S DISCUSSION AND ANALYSIS FOR THE YEAR ENDED JUNE 30, 2004

Milford Municipal Utilities provides this Management's Discussion and Analysis of its financial statements. This narrative overview and analysis of the financial activities is for the fiscal year ended June 30, 2004. We encourage readers to consider this information in conjunction with the Utilities' financial statements, which follow.

2004 FINANCIAL HIGHLIGHTS

- Operating revenue of the Utility-wide activities increased 9.8%, or approximately \$255,000 from fiscal 2003 to fiscal 2004. This was primarily from water revenue.
- Operating expenses increased 4.7%, or approximately \$115,000 in fiscal 2004 from fiscal 2003.
- The Utilities' total cash basis net assets increased 1.0%, or approximately \$93,200 from June 30, 2003 to June 30, 2004. Total liabilities decreased 7.75% or approximately \$221,000.

USING THIS ANNUAL REPORT

The annual report consists of a series of financial statements and other information as follows:

Management's Discussion and Analysis introduces the basic financial statements and provides an analytical overview of the Utilities' financial activities.

The Utilities' basic financial statements consist of balance sheets, statements of revenue, expenses and changes in retained earnings and statements of cash flows. The statements provide information about the activities of the Utilities as a whole and present an overall view of the Utilities' finances.

Notes to financial statements provide additional information essential to a full understanding of the data provided in the basic financial statements.

Required Supplementary Information further explains and supports the financial statements with a comparison of the Utilities' budget for the year.

Other Supplementary Information provides detailed information about the Utilities' funds.

Basis of Accounting

The Utilities maintains its financial records on accrual basis and the financial statements of the Utilities are prepared on that basis.

REPORTING THE DISTRICT'S FINANCIAL ACTIVITIES

One of the most important questions asked about the Utilities' finances is, "Is the Utilities as a whole better off or worse off as a result of the year's activities?" The Balance Sheets report information which helps answer this question.

The Balance Sheets presents the Utilities' net assets. Over time, increases or decreases in the Utilities' net assets may serve as a useful indicator of whether the financial position of the District is improving or deteriorating.

Financial Statements

The required financial statements include a statement of revenue, expenses and changes in retained earnings.

UTILITY WIDE FINANCIAL ANALYSIS

A summary of the changes in retained earnings follows:

		Year ende	d Jur	ne 30,
		2004		2003
Revenue: Electric Utility Water Utility Interest Other	\$	2,100,339 756,067 28,828 2,927	\$	2,038,314 562,787 33,152 5,160
Total Revenue	\$	2,888,161	\$	2,639,413
Expenses: Electric Utility Water Utility	\$	2,040,691 532,857	\$	1,947,228 511,083
Total Expenses	<u>\$</u>	2,573,548	\$	2,458,311
Net Income	\$	314,613	\$	181,102
Retained Earnings - Beginning of Year		6,049,198		5,868,096
Retained Earnings - End of Year	<u>\$</u>	6,363,811	\$	6,049,198

BUDGETARY HIGHLIGHTS

Over the course of the year, the Utilities did not exceed its budget.

DEBT ADMINISTRATION

At June 30, 2004, the Utilities has \$2,514,854 in bonds and notes outstanding, compared to \$2,705,000 last year.

The Utilities redeemed \$190,146 in debt during the year.

CONTACTING THE DISTRICT'S FINANCIAL MANAGEMENT

This financial report is designed to provide our citizens, taxpayers, customers, and creditors with a general overview of the Utilities' finances and to show the Utilities' accountability for the money it receives.

BASIC FINANCIAL STATEMENTS

BALANCE SHEETS JUNE 30, 2004

ASSETS

AGGETO		LECTRIC	,	WATER
			,	
		FUND		FUND
CURRENT ASSETS:				
Cash on Hand and in Bank	\$	42,761	\$	93,138
Cash in Savings and Certificates		529,304		33,716
Consumers' Deposit Fund		42,600		-0-
Accounts Receivable		205,840		104,194
Inventory		305,494		36,406
Prepaid Expenses		30,533		13,294
Interest Receivable		1,700		384
Other Receivables		22,962		1,386
TOTAL CURRENT ASSETS	\$	1,181,194	\$	282,518
FIVED ACCETS (MOTE 2).				
FIXED ASSETS (NOTE 2): Fixed Assets	\$	0.404.202	Ф	4 640 407
	Ф	9,404,382	\$	4,649,197
Accumulated Depreciation	Φ.	(4,766,490)	Φ.	(1,833,884)
TOTAL FIXED ASSETS	\$	4,637,892	\$	2,815,313
OTHER ASSETS:				
Purchased Service Rights - At Cost	\$	13,470	\$	-0-
CTS - Acquisition Costs (Net)	•	54,465	•	-0-
Loan Costs (Net)		27,963		-0-
TOTAL OTHER ASSETS	\$	95,898	\$	-0-
	Ψ	00,000	Ψ	
RESTRICTED ASSETS:				
Revenue Bond Sinking Fund	\$	89,637	\$	20,497
Principal & Interest Reserve		240,000		103,000
Improvement & Extension		12,342		211,151
CTS - Improvement Fund		250,279		-0-
Sewer Fund - District & City		20,480		-0-
Vehicle and Safety Equipment Funds		41,845		11,665
Fuel Oil Fund		29,325		-0-
Community Development Fund		44,618		-0-
TOTAL RESTRICTED FUNDS	\$	728,526	\$	346,313
TOTAL RESTRICTED FORDS	Ψ	720,320	Ψ	340,313
TOTAL ASSETS	\$	6,643,510	\$	3,444,144
LIABILITIES AND FUND EQUITY				
				
CURRENT LIABILITIES:				
Accounts Payable	\$	164,328	\$	21,459
Accrued Employee Benefits	•	15,676	•	3,164
Accrued Interest		31,152		3,339
Accrued Payroll Taxes		2,319		1,261
Accrued Sales Tax		7,979		3,550
Accrued Property Tax		18,666		-0-
Accrued Wheeling		•		_
		8,272		-0-
Consumers' Deposits		33,047		-0-
Current Portion Long-Term Debt	_	140,000	_	63,938
TOTAL CURRENT LIABILITIES	\$	421,439	\$	96,711
LONG-TERM DEBT (NOTE 3):				
Revenue Capital Notes Payable	\$	1,370,000	\$	1,144,854
LESS - Current Portion Above	Ψ	140,000	Ψ	63,938
TOTAL LONG-TERM DEBT	\$	1,230,000	\$	1,080,916
TOTAL LONG-TERWIDEDT	Ψ	1,230,000	Ψ	1,000,310
TOTAL LIABILITIES	\$	1,651,439	\$	1,177,627
FUND EQUITY:				
CONTRIBUTED CAPITAL	\$	1,355	\$	893,422
RETAINED EARNINGS:				
Restricted	\$	727,627	\$	346,313
Unrestricted	*	4,263,089	*	1,026,782
TOTAL RETAINED EARNINGS	\$	4,990,716	\$	1,373,095
TOTAL FUND EQUITY	\$	4,992,071	\$	2,266,517
TOTAL LIABILITIES AND FUND EQUITY	\$	6,643,510	\$	3,444,144
. 5 / / 2 / / / / / / / / / / / / / / / /	Ψ	0,0 10,010	Ψ	<u> </u>

STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN RETAINED EARNINGS FOR THE YEAR ENDED JUNE 30, 2004

	ELECTRIC FUND	WATER FUND
REVENUE: Utility Operating Income	\$ 2,100,339	\$ 756,067
OPERATING EXPENSES: Direct Costs Operating Expenses Administrative Expenses	\$ 1,128,520 257,136 655,035	\$ 98,155 126,915 307,787
TOTAL OPERATING EXPENSES	\$ 2,040,691	\$ 532,857
OPERATING INCOME	\$ 59,648	\$ 223,210
NON-OPERATING INCOME: InterestOther	\$ 24,569 2,927	\$ 4,259 -0-
TOTAL NON-OPERATING INCOME	\$ 27,496	\$ 4,259
NET INCOME	\$ 87,144	\$ 227,469
RETAINED EARNINGS - JULY 1, 2003	4,903,572	1,145,626
RETAINED EARNINGS - JUNE 30, 2004	\$ 4,990,716	\$ 1,373,095

STATEMENTS OF CASH FLOWS FOR THE YEAR ENDED JUNE 30, 2004

	ELECTRIC FUND		WATER FUND	
CASH PROVIDED FROM (USED) FOR OPERATIONS:				
Operating Income	\$	59,648	\$	223,210
Other Income		2,927		-0-
Adjustments for Non-Cash Items:				
Depreciation & Amortization	_	271,044		<u> 136,716</u>
	\$	333,619	\$	359,926
ADJUSTMENTS FOR WORKING CAPITAL CHANGES:				
Decrease (Increase) in Receivables		22,719		(26,068)
Decrease (Increase) in Inventory		(15,710)		2,525
Decrease (Increase) in Prepaid Expenses		931		(1,496)
Increase (Decrease) in Accounts Payable		(42,704)		9,853
Increase (Decrease) in Accrued Employee Benefits		314		(2,803)
Increase (Decrease) in Accrued Interest Payable		(2,841)		2,534
Increase (Decrease) in Accrued Taxes Payable		327		372
Increase (Decrease) in Consumer Deposits	_	3,671	_	-0-
CASH PROVIDED BY OPERATIONS	\$	300,326	\$	344,843
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES: Principal Paid on Bonds & Notes	\$ _ \$	(135,000) (388,513) (523,513)	\$ 	(55,146) (187,815) (242,961)
CASH FLOWS FROM INVESTING ACTIVITIES:	Ψ	(020,010)	Ψ	(272,001)
Interest Income	\$	24,569	\$	4,259
NET INCREASE (DECREASE) IN CASH				
AND CASH EQUIVALENTS	\$	(198,618)	\$	106,141
CASH AND CASH EQUIVALENTS - BEGINNING	_	1,541,809		367,026
CASH AND CASH EQUIVALENTS - ENDING	\$	1,343,191	\$	473,167
Interest paid for year	\$	82,404	\$	39,218

NOTES TO FINANCIAL STATEMENTS JUNE 30, 2004

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

REPORTING ENTITY - The financial statements include the enterprise funds of Electric and Water, which provide services to the residents of the City of Milford. The Milford Municipal Utilities is governed by a five-member board of trustees, which is appointed by the Mayor of the City of Milford. Based on the criteria set forth by the Governmental Accounting Standards Board, the Milford Municipal Utilities is considered a component unit of the City of Milford. However, the City's report does not include financial information concerning the Utilities. The Milford Municipal Utilities has no component units as set forth by GASB No. 14.

FUND ACCOUNTING - The accounts of the Milford Municipal Utilities are organized on the basis of funds, each of which is considered to be a separate accounting entity. The Milford Municipal Utilities maintains its records and prepares its financial statements on the accrual basis of accounting.

INVENTORIES - Inventories are valued at the lower of cost or market on a first-in, first-out (FIFO) basis.

ACCOUNTS RECEIVABLE - Accounts receivable and revenue are recorded at the time that service is billed. Unbilled revenue for service consumed between periodic scheduled billing dates is not considered to have a material effect on the financial statements. Accounts are reviewed annually; accounts considered uncollectable are written off at that time.

BUDGETS AND BUDGETARY ACCOUNTING - Starting with the fiscal year ending June 30, 1991, the Board of Trustees submits an annual budget prepared on an accrual basis independent from the City of Milford.

CASH AND CASH EQUIVALENTS - For the purposes of the statement of cash flows, the Utilities considers as cash and cash equivalents all currency on hand, demand deposits with banks or other financial institutions, certificates of deposits with an original maturity of six months or less, and other accounts that have the general characteristics of demand deposits in that the Utilities may deposit additional funds at any time and also effectively may withdraw funds at any time without prior notice or penalty.

OTHER ASSETS - CTS acquisition costs are being amortized on a straight-line basis over 25 years, and is presented at its net value. Loan costs related to issued capital notes are being amortized on a straight line basis over 15 years, and is presented at its net value.

CURRENT LIABILITIES - All current liabilities are accrued through the end of the fiscal year. The accrued wheeling and property taxes represent charges for the transmission of power over the power lines.

RESTRICTED FUNDS - Funds restricted by bond agreement or trustee action are presented as restricted assets and restricted retained earnings in the financial statements.

USE OF ESTIMATES - The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect certain reported amounts and disclosures. Accordingly, actual results could differ from those estimates.

INCOME TAXES - Milford Municipal Utilities is exempt from federal and state income taxes.

NOTES TO FINANCIAL STATEMENTS - CONTINUED JUNE 30, 2004

NOTE 2 - PROPERTY, PLANT AND EQUIPMENT:

Property, Plant and Equipment are stated at cost. The report sets forth the original cost of the assets and accumulated depreciation thereon, based on depreciation rates commensurate with the average normal useful life of the various components of the plant and system. Subsequent additions to the plant and system are recorded on the basis of materials and direct labor costs only and no overhead to cover such items as payroll taxes, materials, handling and transportation has been capitalized. The Utility accounted for existing infrastructure through the use of an independent engineer's report.

Depreciation rates have been applied on a straight-line basis. Estimated useful lives, in years, for depreciable assets are as follows:

Building and Plant	20-50
Equipment	7-20
Distribution System	20-67

A summary of changes in fixed assets is as follows:

	WATER UTILITY PLANT							
		BALANCE		WAILK OF				ALANCE
		AT JULY 1,						JUNE 30,
		2003	ΑГ	DITIONS	DF	LETIONS	<u> </u>	2004
PRODUCTION PLANT:		2000	7.12	<u> Diriorto</u>		<u> </u>		2001
Land	\$	37,855	\$	-0-	\$	-0-	\$	37,855
Buildings	Ψ	1,819,241	Ψ	-0-	Ψ	-0-	Ψ	1,819,241
Intakes		79,733		-0-		-0-		79,733
Equipment		859,242		38,101		-0-		897,343
Mains		1,030,272		5,714		-0-		1,035,986
iviali is	\$	3,826,343	\$	43,815	\$	<u>-0-</u> -0-	\$	3,870,158
STORAGE AND DISTRIBUTION	Ψ	3,020,343	Ψ	43,013	Ψ	<u>-0-</u>	Ψ	3,070,130
PLANT:								
Towers	\$	251,067	\$	-0-	\$	-0-	\$	251,067
Mains, Hydrants and Service		219,113		-0-		-0-		219,113
Meters		147,920		9,579		-0-		157,499
	\$	618,100	\$	9,579	\$	-0-	\$	627,679
GENERAL PLANT:	Φ	40,000	œ.	0	æ	0	Φ	40.000
Tools and Work Equipment	\$	16,939	\$	-0-	<u>\$</u>	-0-	\$	16,939
CONSTRUCTION IN PROGRESS	\$	-0-	\$	134,421	\$	-0-	\$	134,421
	\$	4,461,382	\$	187,815	\$	-0-	\$	4,649,197
				FL FCTR	IC PLA	NT		
		BALANCE		ELECTR	IC PLA	NT		ALANCE
		BALANCE AT JULY 1.		ELECTR	IC PLA	NT	<u>B</u>	ALANCE JUNE 30.
		AT JULY 1,					<u>B</u>	JUNE 30,
PRODUCTION:			<u></u>	DITIONS		NT LETIONS	<u>B</u>	
PRODUCTION:		AT JULY 1, 2003		<u>DDITIONS</u>	<u>DE</u>	<u>LETIONS</u>	<u>B</u> AT .	JUNE 30, 2004
Land	\$	AT JULY 1, 2003 72,365	<u>A[</u> \$	ODITIONS -0-		LETIONS -0-	<u>B</u>	JUNE 30, 2004 72,365
Land Building		AT JULY 1, 2003 72,365 388,592		<u>-0-</u> 1,049	<u>DE</u>	<u>LETIONS</u> -0- -0-	<u>B</u> AT .	72,365 389,641
Land Building Machinery and Equipment		AT JULY 1, 2003 72,365 388,592 510,123		-0- 1,049 62,113	<u>DE</u>	-0- -0- -0-	<u>B</u> AT .	72,365 389,641 572,236
Land Building	\$	AT JULY 1, 2003 72,365 388,592 510,123 764,155	\$	-0- 1,049 62,113 -0-	<u>DE</u> \$	-0- -0- -0- -0- -0-	<u>B</u> <u>AT .</u>	72,365 389,641 572,236 764,155
Land Building Machinery and Equipment Accessory Electric Equipment		AT JULY 1, 2003 72,365 388,592 510,123 764,155 1,735,235		-0- 1,049 62,113 -0- 63,162	<u>DE</u>	-0- -0- -0- -0- -0- -0-	<u>B</u> AT .	72,365 389,641 572,236 764,155 1,798,397
Land Building Machinery and Equipment Accessory Electric Equipment	\$	72,365 388,592 510,123 764,155 1,735,235 1,231,212	\$	-0- 1,049 62,113 -0- 63,162 13,632	<u>DE</u> \$	-0- -0- -0- -0- -0- -0-	<u>B</u> <u>AT .</u>	72,365 389,641 572,236 764,155 1,798,397 1,244,844
Land Building Machinery and Equipment Accessory Electric Equipment	\$	AT JULY 1, 2003 72,365 388,592 510,123 764,155 1,735,235 1,231,212 1,097,510	\$	0DITIONS -0- 1,049 62,113 -0- 63,162 13,632 64,104	<u>DE</u> \$	-0- -0- -0- -0- -0- -0- -0-	\$ \$	72,365 389,641 572,236 764,155 1,798,397 1,244,844 1,161,614
Land Building Machinery and Equipment Accessory Electric Equipment Neal #4 Common Transmission System	\$	72,365 388,592 510,123 764,155 1,735,235 1,231,212	\$	-0- 1,049 62,113 -0- 63,162 13,632	<u>DE</u> \$	-0- -0- -0- -0- -0- -0-	<u>B</u> <u>AT .</u>	72,365 389,641 572,236 764,155 1,798,397 1,244,844
Land Building Machinery and Equipment Accessory Electric Equipment Neal #4 Common Transmission System	\$	AT JULY 1, 2003 72,365 388,592 510,123 764,155 1,735,235 1,231,212 1,097,510 4,063,957	\$	0DITIONS -0- 1,049 62,113 -0- 63,162 13,632 64,104 140,898	<u>DE</u> \$	-0- -0- -0- -0- -0- -0- -0- -0-	\$ \$ \$	72,365 389,641 572,236 764,155 1,798,397 1,244,844 1,161,614 4,204,855
Land Building Machinery and Equipment Accessory Electric Equipment Neal #4 Common Transmission System DISTRIBUTION PLANT: Distribution Facilities	\$	AT JULY 1, 2003 72,365 388,592 510,123 764,155 1,735,235 1,231,212 1,097,510 4,063,957 4,443,595	\$	0DITIONS -0- 1,049 62,113 -0- 63,162 13,632 64,104 140,898 202,306	<u>DE</u> \$	-0- -0- -0- -0- -0- -0- -0- -0-	\$ \$	72,365 389,641 572,236 764,155 1,798,397 1,244,844 1,161,614 4,204,855 4,645,901
Land Building Machinery and Equipment Accessory Electric Equipment Neal #4 Common Transmission System	\$ \$ \$	AT JULY 1, 2003 72,365 388,592 510,123 764,155 1,735,235 1,231,212 1,097,510 4,063,957 4,443,595 138,807	\$ \$ \$	-0- 1,049 62,113 -0- 63,162 13,632 64,104 140,898 202,306 13,073	\$ \$ \$ \$	-0- -0- -0- -0- -0- -0- -0- -0- -0-	\$ \$ \$ \$	72,365 389,641 572,236 764,155 1,798,397 1,244,844 1,161,614 4,204,855 4,645,901 151,880
Land Building Machinery and Equipment Accessory Electric Equipment Neal #4 Common Transmission System DISTRIBUTION PLANT: Distribution Facilities Street Lights & Signal Systems	\$	AT JULY 1, 2003 72,365 388,592 510,123 764,155 1,735,235 1,231,212 1,097,510 4,063,957 4,443,595	\$	0DITIONS -0- 1,049 62,113 -0- 63,162 13,632 64,104 140,898 202,306	<u>DE</u> \$	-0- -0- -0- -0- -0- -0- -0- -0-	\$ \$ \$	72,365 389,641 572,236 764,155 1,798,397 1,244,844 1,161,614 4,204,855 4,645,901
Land Building Machinery and Equipment Accessory Electric Equipment Neal #4 Common Transmission System DISTRIBUTION PLANT: Distribution Facilities Street Lights & Signal Systems	\$ \$	AT JULY 1, 2003 72,365 388,592 510,123 764,155 1,735,235 1,231,212 1,097,510 4,063,957 4,443,595 138,807 4,582,402	\$ \$ \$	-0- 1,049 62,113 -0- 63,162 13,632 64,104 140,898 202,306 13,073 215,379	\$ \$ \$ \$	-0- -0- -0- -0- -0- -0- -0- -0- -0-	\$ \$ \$ \$	72,365 389,641 572,236 764,155 1,798,397 1,244,844 1,161,614 4,204,855 4,645,901 151,880 4,797,781
Land Building Machinery and Equipment Accessory Electric Equipment Neal #4 Common Transmission System DISTRIBUTION PLANT: Distribution Facilities Street Lights & Signal Systems GENERAL PLANT: Transportation Equipment	\$ \$ \$	AT JULY 1, 2003 72,365 388,592 510,123 764,155 1,735,235 1,231,212 1,097,510 4,063,957 4,443,595 138,807 4,582,402 249,012	\$ \$ \$	-0- 1,049 62,113 -0- 63,162 13,632 64,104 140,898 202,306 13,073 215,379 32,236	\$ \$ \$ \$	-0- -0- -0- -0- -0- -0- -0- -0- -0- -0-	\$ \$ \$ \$	72,365 389,641 572,236 764,155 1,798,397 1,244,844 1,161,614 4,204,855 4,645,901 151,880 4,797,781
Land Building Machinery and Equipment Accessory Electric Equipment Neal #4 Common Transmission System DISTRIBUTION PLANT: Distribution Facilities Street Lights & Signal Systems	\$ \$ \$ \$	AT JULY 1, 2003 72,365 388,592 510,123 764,155 1,735,235 1,231,212 1,097,510 4,063,957 4,443,595 138,807 4,582,402 249,012 120,498	\$ \$ \$ \$	0DITIONS -0- 1,049 62,113 -0- 63,162 13,632 64,104 140,898 202,306 13,073 215,379 32,236 -0-	\$ \$ \$ \$ \$	-0- -0- -0- -0- -0- -0- -0- -0- -0- -0-	\$ \$ \$ \$ \$	72,365 389,641 572,236 764,155 1,798,397 1,244,844 1,161,614 4,204,855 4,645,901 151,880 4,797,781 281,248 120,498
Land Building Machinery and Equipment Accessory Electric Equipment Neal #4 Common Transmission System DISTRIBUTION PLANT: Distribution Facilities Street Lights & Signal Systems GENERAL PLANT: Transportation Equipment	\$ \$	AT JULY 1, 2003 72,365 388,592 510,123 764,155 1,735,235 1,231,212 1,097,510 4,063,957 4,443,595 138,807 4,582,402 249,012	\$ \$ \$	-0- 1,049 62,113 -0- 63,162 13,632 64,104 140,898 202,306 13,073 215,379 32,236	\$ \$ \$ \$	-0- -0- -0- -0- -0- -0- -0- -0- -0- -0-	\$ \$ \$ \$	72,365 389,641 572,236 764,155 1,798,397 1,244,844 1,161,614 4,204,855 4,645,901 151,880 4,797,781
Land Building Machinery and Equipment Accessory Electric Equipment Neal #4 Common Transmission System DISTRIBUTION PLANT: Distribution Facilities Street Lights & Signal Systems GENERAL PLANT: Transportation Equipment	\$ \$ \$ \$	AT JULY 1, 2003 72,365 388,592 510,123 764,155 1,735,235 1,231,212 1,097,510 4,063,957 4,443,595 138,807 4,582,402 249,012 120,498	\$ \$ \$ \$	0DITIONS -0- 1,049 62,113 -0- 63,162 13,632 64,104 140,898 202,306 13,073 215,379 32,236 -0-	\$ \$ \$ \$ \$	-0- -0- -0- -0- -0- -0- -0- -0- -0- -0-	\$ \$ \$ \$ \$	72,365 389,641 572,236 764,155 1,798,397 1,244,844 1,161,614 4,204,855 4,645,901 151,880 4,797,781 281,248 120,498

NOTES TO FINANCIAL STATEMENTS - CONTINUED JUNE 30, 2004

NOTE 3 - LONG-TERM DEBT:

ELECTRIC FUND:

During the year ended June 30, 1997, the Utility issued electric revenue notes in the amount of \$2,200,000 for the construction costs related to an addition to the power plant and improvements to the generation facilities. The notes bear interest of 4.40% - 5.65% and mature annually from February 1, 1999 to February 1, 2012.

The resolution providing for the issuance of the revenue notes provides for the creation of a Reserve Fund, into which shall be set aside an amount equal to the amount of annual principal and interest coming due on those notes.

A summary of the Electric Fund's June 30, 2004 long-term indebtedness is as follows:

<u>DUE YEAR</u> ENDING	
JUNE 30,	<u>AMOUNT</u>
2005 2006 2007 2008 2009 Thereafter	\$ 140,000 150,000 155,000 165,000 175,000 585,000
TOTAL	\$ 1,370,000

WATER FUND:

On June 24, 2003, the Utility issued a Water Revenue Refinancing Capital Loan Note – Series 2004, in the amount of \$1,200,000.

The note bears interest at the rate of 3.5% per annum and mature on August 1, 2003 through July 1, 2018. The monthly payment required is \$8,579, including interest.

The resolution providing for the issuance of the revenue notes provides for the creation of the following restricted asset accounts:

- A) Water Revenue Bond Sinking Fund into which there shall be set aside an amount sufficient to make the following month's payment.
- B) Reserve Fund into which there shall be set aside each month \$2,145 until \$102,948 has been accumulated and shall be used for meeting any deficiencies in the Sinking Fund.

NOTES TO FINANCIAL STATEMENTS - CONTINUED JUNE 30, 2004

NOTE 3 - LONG-TERM DEBT (CONTINUED):

WATER FUND (Continued):

DUE YEAR ENDING JUNE 30,	<u>VATER</u> ENUE NOTE
2005 2006 2007 2008 2009	\$ 63,938 66,211 68,567 70,719 73,528 801,891
	\$ 1,144,854

A summary of the changes in long-term debt for the year ended June 30, 2004 are as follows:

DESCRIPTION	ORIGINAL AMOUNT	INTEREST RATE	<u>DUE</u> DATE	BALANCE 7/1/03	ISSUED	RETIRED	BALANCE 6/30/04
Water Revenue Notes Electric Revenue Notes	\$ 1,200,000 \$ 2,200,000	3.50% 4.4-5.65%	2004-2018 1999-2012	\$ 1,200,000 1,505,000	-0- -0-	\$ 55,146 135,000	\$ 1,144,854 1,370,000
TOTAL				\$ 2,705,000	\$ -0-	\$ 190,146	\$ 2,514,854

NOTE 4 - PENSION AND RETIREMENT BENEFITS:

The Utilities contributes to the Iowa Public Employees Retirement System (IPERS) which is a cost-sharing multiple-employer defined benefit pension plan administered by the State of Iowa. IPERS provides retirement and death benefits which are established by State statute to plan members and beneficiaries. IPERS issues a publicly available financial report that includes financial statements and required supplementary information. The report may be obtained by writing to IPERS, P.O. Box 9117, Des Moines, Iowa, 50306-9117.

Plan members are required to contribute 3.70% of their annual salary and the Utilities is required to contribute 5.75% of annual covered payroll. Contribution requirements are established by State statute. The Utilities contribution to IPERS for the years ended June 30, 2004, 2003, and 2002 were \$17,948, \$17,234, and \$16,433, respectively, equal to the required contributions for each year.

NOTE 5 - DEPOSITS AND INVESTMENTS:

The Utilities deposits in banks at June 30, 2004, were entirely covered by Federal depository insurance or by the State Sinking Fund in accordance with Chapter 12C of the Code of Iowa. This chapter provides for additional assessments against the depositories to insure there will be no loss of public funds.

The Utilities are authorized by statute to invest public funds in obligations of the United States government, its agencies and instrumentalities; certificates of deposit or other evidences of deposit at federally insured depository institutions approved by the Board of Trustees; prime eligible bankers acceptances; certain high-rated commercial paper; perfected purchase agreement; certain registered open-end management investment companies; and certain joint investment trusts; and warrants or improvement certificates of a drainage district.

The Utilities had no investments at June 30, 2004.

NOTES TO FINANCIAL STATEMENTS - CONTINUED JUNE 30, 2004

NOTE 6 - RECONCILIATION OF CASH AND CASH EQUIVALENTS PER STATEMENT OF CASH FLOWS TO THE BALANCE SHEET:

ELECTRIC FUND:	BEGINNING	INCREASE	<u>END</u>
	OF YEAR	(DECREASE)	<u>OF YEAR</u>
Cash on Hand and in Bank Consumer Deposit Fund Savings Accounts Time CD's CTS - Improvement Fund	\$ 86,104	\$ (43,343)	\$ 42,761
	38,582	4,018	42,600
	525,106	27,445	552,551
	647,213	(192,213)	455,000
	244,804	5,475	250,279
	\$ 1,541,809	\$ (198,618)	\$ 1,343,191
WATER FUND:			
Cash in BankSavingsTime CD's	\$ (3,127)	\$ 96,265	\$ 93,138
	225,433	51,596	277,029
	144,720	(41,720)	103,000
	\$ 367,026	<u>\$ 106,141</u>	<u>\$ 473,167</u>

NOTE 7 - COMPENSATED ABSENCES:

The Utilities' employees accumulate vacation, sick leave, and "comp time" hours for subsequent use. The employees receive payment for accumulated vacation and "comp time" hours upon termination, retirement, or death, and therefore the appropriate liability has been recorded on the Utilities' records.

The employees are not compensated for accumulated sick leave hours upon termination, retirement, or death.

NOTE 8 - INTEREST EXPENSE:

Interest costs are capitalized when incurred on debt where proceeds were used to finance the construction of assets. Interest earned on proceeds of tax-exempt borrowing arrangements restricted to the acquisition of qualifying assets is offset against interest costs in determining the amount to be capitalized. The Utilities had no capitalized interest during the year.

NOTE 9 - RISK MANAGEMENT

Milford Municipal Utilities is exposed to various risks of loss related to torts; theft, damage to and destruction of assets; errors and omissions; injuries to employees; and natural disasters. These risks are covered by the purchase of commercial insurance. Settled claims from these risks have not exceeded commercial insurance coverage in any of the past three fiscal years.

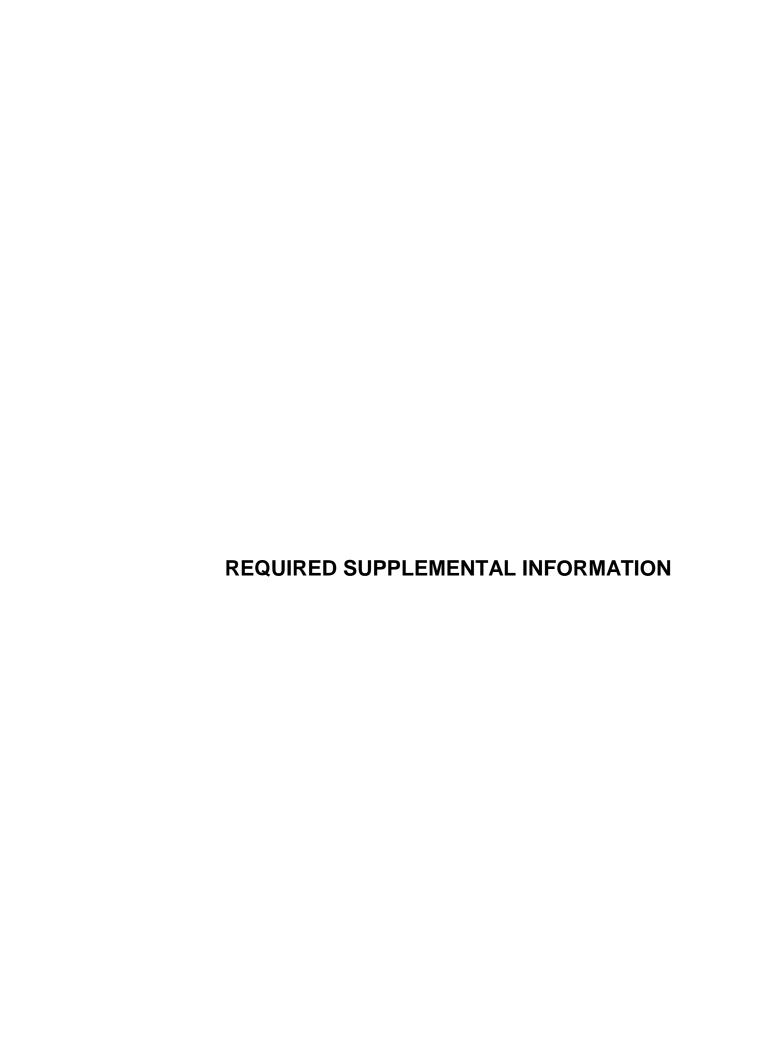
NOTE 10 - RELATED PARTY TRANSACTIONS:

The Utilities had business transactions between the Utilities and Utilities' officials totaling \$3,931 during the year ended June 30, 2004.

NOTES TO FINANCIAL STATEMENTS - CONTINUED JUNE 30, 2004

NOTE 11 -ACCOUNTING CHANGE:

Governmental Accounting Standards Boards Statement No. 34, <u>Basic Financial Statements – and Management's Discussion and Analysis – for State and Local governments</u>; Statement No. 37, <u>Basic Financial Statements – and Management's Discussion and Analysis – for State and Local Governments: Omnibus</u>; Statement No. 38, <u>Certain Financial Statement Note Disclosures</u>; and Statement No. 41, <u>Budgetary Comparison Schedule - Perspective Differences</u> were implemented for the year ended June 30, 2004. The statements create new basic financial statements for reporting the Utilities' financial activities.



BUDGETARY COMPARISON SCHEDULE OF REVENUES, EXPENSES, AND CHANGES IN BALANCES FOR THE YEAR ENDED JUNE 30, 2004

	ACTUAL	BUDGET	VARIANCE FAVORABLE (UNFAVORABLE)
	71010712	505021	(OIII / III OIII / III / III
REVENUE:			
Charges for Services	\$ 2,856,406	\$ 2,737,330	
Non-Operating	<u>31,755</u>	<u>58,355</u>	
TOTAL REVENUE	<u>\$ 2,888,161</u>	\$ 2,795,685	<u>\$ 92,476</u>
EXPENSES:			
Electric	\$ 2,040,691	\$ 2,065,116	\$ 24,425
Water	532,857	524,945	(7,912)
TOTAL EXPENSES	\$ 2,573,548	\$ 2,590,061	\$ 16,513
NET INCOME	\$ 314,613	\$ 205,624	\$ 108,989
RETAINED EARNINGS - 7/1/03	6,049,198	6,049,198	
RETAINED EARNINGS - 6/30/04	\$ 6,363,811	\$ 6,254,822	\$ 108,989

NOTES TO REQUIRED SUPPLEMENTARY INFORMATION – BUDGETARY REPORTING JUNE 30, 2004

In accordance with the Code of Iowa, the Utilities annually adopts a budget, following required public notice and hearing. The annual budget may be amended during the year utilizing similar statutorily prescribed procedures.

Formal and legal budgetary control is based upon ten major classes of disbursements known as functions, not by fund or fund type. These ten functions are: public safety, public works, health and social services, culture and recreation, community and economic development, general government, debt service, capital projects, business type activities and non-program. Although the budget document presents function disbursements by fund, the legal level of control is at the aggregated function level, not by fund.

OTHER SUPPLEMENTAL INFORMATION

SCHEDULE OF OPERATING INCOME FOR THE YEAR ENDED JUNE 30, 2004

OPERATING INCOME:	E	LECTRIC FUND	VATER FUND
of Electrical models.			
Utility Sales:			
Řesidential	\$	768,657	\$ 361,956
Commercial		280,349	374,414
Demand		679,732	-0-
Tank Lot Water Sales		-0-	1,650
Public Authorities		48,202	-0-
Water Department		27,938	-0-
Neal # 4 Credits		87,501	-0-
Diesel Credits		192,192	-0-
	\$	2,084,571	\$ 738,020
Other:			
Consumer Penalties	\$	3,506	\$ 1,226
Miscellaneous Income		12,262	6,527
Meter Sales		-0-	 10,294
	\$	15,768	\$ 18,047
TOTAL OPERATING INCOME	\$	2,100,339	\$ 756,067

SCHEDULE OF DIRECT COSTS, OPERATING EXPENSES, AND ADMINISTRATIVE EXPENSES FOR THE YEAR ENDED JUNE 30, 2004

DIDECT COSTS	Ε	LECTRIC FUND	_	WATER FUND
DIRECT COSTS: Distribution Maintenance	\$	25,920	\$	3,548
Equipment Maintenance	Ψ	20,741	Ψ	6,542
Lab		-0-		11.767
Miscellaneous Direct Costs		2,150		-0-
Neal # 4 Charges - Coal, Oil, Power Generator		252,855		-0-
Plant Maintenance		2,899		1,157
Product - Chlorine & Fluoride		-0-		38,248
Purchased Power		-0-		28,263
Purchased Power - NIMECA		635,053		-0-
Purchased Power - WAPA		172,358		-0-
Sewer Charges		-0-		8,630
Wheeling		16,544		-0-
	\$	1,128,520	\$	98,155
OPERATING EXPENSES:				
Salaries	\$	204,386	\$	107,761
Small Tools & Supplies	•	3,892	•	891
Sub-Contractor		10,186		13,401
Vehicle Expense		31,115		3,169
Miscellaneous Operating Expenses		7,557		1,693
	\$	257,136	\$	126,915
ADMINISTRATIVE EXPENSES:				
Amortization	\$	9,264	\$	-0-
Bad Debts		1,925		357
Building Maintenance - Office		3,268		2,486
Community Development		19,059		4,396
Computer Supplies & Programs		5,886		1,187
Depreciation		261,780		136,716
Director Fees		2,625		2,250
Dues & Subscriptions		4,888		1,037
Education & Safety		2,474		751
Employee Benefits		31,963		15,993
Engineer Fees		12,490		15,200
Insurance - General		31,343		16,604
Interest - Notes		78,742		41,752
Interest - Other		821		-0-
Laundry & Uniforms		1,214		483
Legal & Professional		21,912		7,118
Maintenance - Office Equipment		584		-0-
Miscellaneous		1,702		-0-
Office Supplies		8,580		5,519
Office Maintenance		7,055		-0-
Payroll Taxes - FICA & IPERS		26,838		14,341
Postage		6,238		5,136
Property Taxes		14,758		-0-
Rebates		11,362		-0-
Supplies		389		41
Sales Tax Paid		80,864		34,212
Telephone		4,542		1,587
Travel		2,494		503
Utilities & Sanitation		244		113
Inventory Adjustment		(269)		5
	\$	655,035	\$	307,787
	\$	2,040,691	\$	532,857

COMPARATIVE INFORMATION - ELECTRIC FUND FOR THE YEARS ENDED JUNE 30,

	<u>2004</u>	<u>2003</u>	2002
Total Current Assets Book Value of Fixed Assets Other Assets Total Restricted Funds	\$ 1,181,194 4,637,892 95,898 728,526	\$ 1,309,203 4,511,159 105,162 807,075	\$ 1,300,752 4,421,464 114,426 859,205
TOTAL ASSETS	\$ 6,643,510	\$ 6,732,599	\$ 6,695,847
Total Current Liabilities Total Long-Term Debt Total Fund Equity	\$ 421,439 1,230,000 4,992,071	\$ 457,672 1,370,000 4,904,927	\$ 406,761 1,505,000 4,784,086
TOTAL LIABILITIES AND EQUITY	<u>\$ 6,643,510</u>	<u>\$ 6,732,599</u>	<u>\$ 6,695,847</u>
OPERATING INCOME: Utility Sales: Residential Commercial and Demand Other	\$ 768,657 960,081 371,601	\$ 759,757 881,394 397,163	\$ 725,898 824,903 324,253
TOTAL OPERATING INCOME	\$ 2,100,339	\$ 2,038,314	\$ 1,875,054
DIRECT COSTS (Schedule Attached)	(1,128,520)	(1,005,774)	(830,365)
OPERATING EXPENSES (Schedule Attached)	(257,136)	(256,333)	(251,413)
ADMINISTRATIVE EXPENSES (Schedule Attached)	(655,035)	(685,121)	(605,414)
OPERATING INCOME	\$ 59,648	\$ 91,086	\$ 187,862
NON-OPERATING INCOME	27,496	29,755	50,521
NET INCOME	\$ 87,144	\$ 120,841	\$ 238,383

See Accompanying Independent Auditor's Report.

COMPARATIVE INFORMATION - ELECTRIC FUND - CONTINUED FOR THE YEARS ENDED JUNE 30,

DIRECT COSTS:		<u>2004</u>		<u>2003</u>		<u>2002</u>
Maintenance Neal # 4 - Charges Purchased Power Wheeling	\$	49,560 252,855 807,411 16,544	\$	73,185 207,279 702,995 16,468	\$	64,967 180,221 568,209 16,685
Other		2,150		5,847		283
TOTAL DIRECT COSTS	\$	1,128,520	\$	1,005,774	\$	830,365
OPERATING EXPENSES:	Φ.	004.000	Φ.	405 554	Φ.	100 700
Salaries	\$	204,386	\$	195,551	\$	186,762
Small Tools		3,892		5,763		3,151
Sub-Contractors		10,186		28,022		25,369
Vehicle Expense		31,115		17,724		26,232
Other		7,557		9,273		9,899
TOTAL OPERATING EXPENSES	\$	<u>257,136</u>	\$	256,333	\$	251,413
ADMINISTRATIVE EXPENSES:						
Advertising	\$	-0-	\$	45	\$	37
Bad Debts		1,925		2,790		1,338
Computer Supplies and Programs		5,886		9,397		5,690
Depreciation and Amortization		271,044		258,763		260,507
Director Fees		2,625		2,650		2,500
Dues and Subscriptions		4,888		6,633		4,339
Education and Safety		2,474		3,045		5,425
Employee Benefits		31,963		28,210		28,656
Engineering Fees		12,490		-0-		-0-
Insurance - General		31,343		26,151		21,037
Interest				·		•
		79,563		86,011		92,240
Laundry and Uniforms		1,214		1,082		1,553
Legal and Professional		21,912		13,433		15,664
Maintenance		10,907		17,703		9,158
Office Supplies		8,580		1,351		3,806
Payroll Taxes		26,838		25,728		24,979
Postage		6,238		4,828		4,189
Property Taxes		14,758		15,471		11,079
Rebates		11,362		-0-		-0-
Sales Tax		80,864		80,650		92,195
Telephone and Utilities		4,786		4,083		3,952
Travel		2,494		2,490		4,014
Other		2,091		5,136		3,305
Community Development		19,059		89,471		9,751
Inventory Adjustment	_	(269)		-0-		-0-
TOTAL ADMINISTRATIVE EXPENSES	\$	655,035	\$	685,121	\$	605,414

See Accompanying Independent Auditor's Report.

COMPARATIVE INFORMATION - WATER FUND FOR THE YEARS ENDED JUNE 30,

	<u>2004</u>		<u>2003</u>	2002
Total Current Assets Book Value of Fixed Assets Total Restricted Funds	\$ 282,518 2,815,313 346,313	\$	163,423 2,764,214 334,228	\$ 170,052 2,797,947 303,924
TOTAL ASSETS	\$ 3,444,144	\$	3,261,865	\$ 3,271,923
Total Current Liabilities Total Long-Term Debt Total Fund Equity TOTAL LIABILITIES AND EQUITY	\$ 96,711 1,080,916 2,266,517 3,444,144	\$ 	79,337 1,143,480 2,039,048 3,261,865	\$ 107,722 1,185,414 1,978,787 3,271,923
OPERATING INCOME:	 , ,	-	<u>, , , , , , , , , , , , , , , , , , , </u>	 ,
Utility Sales: Residential Commercial Tank Lot Water Sales Other	\$ 361,956 374,414 1,650 18,047	\$	290,584 258,873 1,392 11,938	\$ 276,157 232,068 1,716 9,598
TOTAL OPERATING INCOME	\$ 756,067	\$	562,787	\$ 519,539
DIRECT COSTS (Schedule Attached)	(98,155)		(80,859)	(76,925)
OPERATING EXPENSES (Schedule Attached)	(126,915)		(119,289)	(110,170)
ADMINISTRATIVE EXPENSES (Schedule Attached)	 (307,787)		(310,935)	 (285,041)
OPERATING INCOME	\$ 223,210	\$	51,704	\$ 47,403
NON-OPERATING INCOME	 4,259		8,557	 15,184
NET INCOME	\$ 227,469	\$	60,261	\$ 62,587

COMPARATIVE INFORMATION - WATER FUND - CONTINUED FOR THE YEARS ENDED JUNE 30,

DIRECT COSTS:		<u>2004</u>		<u>2003</u>		2002
Chlorine & Fluoride Maintenance Purchased Power Sewer Charges & Lab	\$	38,248 11,247 28,263 20,397	\$	29,046 13,750 18,335 19,728	\$	26,885 12,811 16,856 20,373
TOTAL DIRECT COSTS	\$	98,155	\$	80,859	\$	76,925
OPERATING EXPENSES:						
Salaries Small Tools Sub-Contractors Vehicle Expense Other	\$	107,761 891 13,401 3,169 1,693	\$	103,989 251 12,745 1,080 1,224	\$	99,008 1,698 6,354 828 2,282
TOTAL OPERATING EXPENSES	\$	126,915	\$	119,289	\$	110,170
ADMINISTRATIVE EXPENSES:	æ	0	æ	45	Φ	7
AdvertisingBad Debts	\$	-0- 357	\$	45 -0-	\$	7 199
Community Development		4,396		-0- -0-		-0-
Computer Supplies		1,187		980		13
Depreciation		136,716		134,573		123,919
Director Fees		2,250		2,525		2,300
Dues and Subscriptions		1,037		1,200		303
Education and Safety		751		1,224		1,029
Employee Benefits		15,993		17,132		10,232
Engineering Fees		15,200		-0-		-0-
Insurance - General		16,604		14,274		12,627
Interest		41,752		66,802		68,095
Laundry and Uniforms		483		794		505
Legal and Professional		7,118		21,371		16,650
Maintenance		2,486		-0-		-0-
Office Supplies		5,519		344		710
Payroll Taxes		14,341		13,914		13,388
Postage		5,136		4,324		3,019
Sales Tax		34,212		26,537		27,232
Telephone and Utilities		1,700		1,443		1,284
Travel		503		1,085		1,214
Other		46		2,368		<u>2,315</u>
TOTAL ADMINISTRATIVE EXPENSES	\$	307,787	\$	310,935	\$	285,041

DAVID A. MASKE

Certified Public Accountant

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712/262-6087 (fax) 712/262-6089

INDEPENDENT AUDITOR'S REPORT ON COMPLIANCE AND ON INTERNAL CONTROL OVER FINANCIAL REPORTING

To the Board of Trustees Milford Municipal Utilities Milford, Iowa

I have audited the financial statements of Milford Municipal Utilities, as of and for the year ended June 30, 2004, and have issued my report thereon dated September 20, 2004. My report expressed an unqualified opinion on the financial statements, which were prepared in conformity with U.S. generally accepted accounting principles. I conducted my audit in accordance with U.S. generally accepted auditing standards, Chapter 11 of the Code of Iowa, and the standards applicable to financial audits contained in Government Auditing Standards, issued by the Comptroller General of the United States.

Compliance

As part of obtaining reasonable assurance about whether Milford Municipal Utilities financial statements are free of material misstatement, I performed tests of its compliance with certain provisions of laws, regulations, contracts and grants, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of my audit and, accordingly, I do not express such an opinion. The results of my tests disclosed no instances of noncompliance that are required to be reported under <u>Government Auditing Standards</u>. However, I noted certain immaterial instances of noncompliance that are described in the accompanying Schedule of Findings.

Comments involving statutory and other legal matters about the Utilities' operations for the year ended June 30, 2004 are based exclusively on knowledge obtained from procedures performed during my audit of the financial statements of the Utilities. Since my audit was based on tests and samples, not all transactions that might have had an impact on the comments were necessarily audited. The comments involving statutory and other legal matters are not intended to constitute legal interpretations of those statutes. Prior year statutory comments have been resolved.

Internal Control Over Financial Reporting

In planning and performing my audit, I considered Milford Municipal Utilities' internal control over financial reporting in order to determine my auditing procedures for the purpose of expressing my opinion on the financial statements and not to provide assurance on the internal control over financial reporting. However, I noted certain matters involving the internal control over financial reporting and its operation that I consider to be reportable conditions. Reportable conditions involve matters coming to my attention relating to significant deficiencies in the design or operation of the internal control over financial reporting that, in my judgment, could adversely affect Milford Municipal Utilities ability to record, process, summarize and report financial data consistent with the assertions of management in the financial statements. Reportable conditions are described in Part I of the accompanying Schedule of Findings.

A material weakness is a condition in which the design or operation of one or more of the internal control components does not reduce to a relatively low level the risk that misstatements in amounts that would be material in relation to the financial statements being audited may occur and not be detected within a timely period by employees in the normal course of performing their assigned functions. My consideration of the internal control over financial reporting would not necessarily disclose all matters in the internal control that might be reportable conditions and, accordingly, would not necessarily disclose all reportable conditions that are also considered to be material weaknesses. However, of the reportable condition described above, I believe Item 04-I-A is a material weakness. Prior year reportable conditions have been resolved except 04-I-A.

This report, a public record by law, is intended for the information and use of the officials, employees and citizens of the City of Milford and other parties to whom the Milford Municipal Utilities may report. This report is not intended to be and should not be used by anyone other than those specified parties.

I would like to acknowledge the many courtesies and assistance extended to me by personnel of the Milford Municipal Utilities during the course of my audit. Should you have any questions concerning any of the above matters, I shall be pleased to discuss them with you at your convenience.

DAVID A. MASKECertified Public Accountant

SCHEDULE OF FINDINGS FOR THE YEAR ENDED JUNE 30, 2004

PART I - FINDINGS RELATED TO FINANCIAL STATEMENTS:

INSTANCES OF NON-COMPLIANCE:

No matters were noted.

REPORTABLE CONDITIONS:

04-I-A <u>Segregation of Duties</u> - One employee handles most of the financial duties, including reconciling accounts and recording financial data. One important aspect of internal control is to prevent employees from handling duties which are incompatible.

<u>RECOMMENDATION</u> - I realize that it is difficult to appropriately segregate duties when the number of employees is limited. Therefore, I recommend the Board maintain its diligence in the review of the financial records.

RESPONSE - We will continue our review.

CONCLUSION - Response accepted.

PART II - OTHER FINDINGS RELATED TO STATUTORY REPORTING:

04-II-A	Official Depositories - A resolution naming official depositories has been approved by the Utilities.
	The maximum deposit amounts stated in the resolution were not exceeded during the year ended
	June 30, 2004.

- 04-II-B <u>Certified Budget</u> Disbursements during the year ended June 30, 2004, did not exceed the amounts budgeted.
- 04-II-C <u>Questionable Disbursements</u> I noted no expenditures that did not meet the requirements of public purpose as defined in the Attorney General's opinion dated April 25, 1979.
- 04-II-D <u>Travel Expense</u> No expenditures of Utility money for travel expenses of spouses of Utility officials or employees were noted.
- 04-II-E <u>Business Transactions</u> Business transactions between the Utilities and Utilities' officials are detailed as follows:

NAME, TITLE AND BUSINESS CONNECTION	DESCRIPTION	<u>AM</u>	<u>OUNT</u>
James Studer, Trustee Owner - Excel Auto Body Ltd.	Maintenance	\$	3,931

In accordance with Chapter 362.5(10) of the Code of Iowa, the transactions with the Trustee appear to represent conflicts of interest, since total transactions with the Trustee did exceed \$2,500 during the fiscal year. The Board should consult it's attorney to determine a resolution to the possible conflict.

Response: The amount spent is a total of smaller, individual transactions. We will review the matter with our attorney.

Conclusion: Response accepted.

- 04-II-F <u>Bond Coverage</u> Surety bond coverage of Utility officials and employees is in accordance with statutory provisions.
- 04-II-G <u>Board Minutes</u> No transactions were found that I believe should have been approved in the Trustee minutes but were not.

SCHEDULE OF FINDINGS (CONTINUED) FOR THE YEAR ENDED JUNE 30, 2004

- 04-II-H Revenue Bonds The Utilities is in compliance with all aspects of the bond resolutions including cash reserves.
- 04-II-I <u>Deposits and Investments</u> I noted no instances of noncompliance with the deposit and investment provisions of Chapters 12B and 12C of the Code of Iowa and the Utilities' investment policies.